Building a ZCOX High-Performance Home: Does it Cost More?

BC Hydro

HAVAN

May 28, 2021 | 12pm - 1pm PDT Power smart Free Webinar I zebx.org

Song: I Do it for the Music – spring gang

Series



WELCOME!

ROBERTO PECORA, DIRECTOR OF PROGRAMS







NET-ZERO ENERGY-READY CHALLENGE

WINNERS SERIES

Supporting, promoting and celebrating the design and construction of net-zero energy-ready buildings

www.zebx.org





NET-ZERO ENERGY-READY CHALLENGE

PLAYBOOK SERIES

- Ventilation Strategies for High-Performance MURBs
- Planning Airtight Buildings
- LCA Practice to Estimate Embodied Carbon
- Thermal Bridging
- Low-Carbon Energy Systems
- Planning High Performance Buildings

POLL 1 Tell us about yourself!

Three-part poll





Cost Benefit Analysis Tool

Putting powerful analytical capabilities into the hands of Canada's housing industry



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About HAVAN

- Voice of the Residential Construction Industry in G.V. since 1974.
- 1,100+ members build 65%+ of housing in Metro Vancouver.
- Members: builders, developers, renovators, suppliers, subtrades, manufacturers and professional service providers.
- Part of a three-tiered organization, including CHBA BC and CHBA National.
- Connection between the industry and consumers.



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HAVAN Resources

- Government relations, advocacy, education, B2B events, B2C events, and much more
- Communications:

 Weekly Newsletters
 HAVAN.ca
 elearn.havan.ca (COVID-19 resources page on website)
 @havanofficial
- Podcast *Measure Twice Cut Once*
- HAVAN Awards for Housing Excellence
- Committees and Councils



HAVAN Q2 GR Report: Step Code Implementation Across the Region

- Released yesterday
- Identifies stages of region's 21 municipalities' adoption of BC Step Code, listing Part 9 and Part 3 with associated target adoption dates for BCESC.
- <u>https://havan.ca/about-</u> <u>us/what-we-do/government-</u> <u>relations/</u>





HAVAN Education

- In-person/virtual and on-demand
- Monthly Builders' Breakfast Series focuses on high-performance building, construction technology and building science.
 2 CPDs (BC Housing); 2 hours of informal learning
 Open to HAVAN members and non-members
- eLearn launched offers more than 65 on-demand sessions.
 - Topics range from Builders Lien Act to Marketing High-Performance Homes and builder case studies (Passive House and Net Zero Ready).
- Learn more at havan.ca/industry-education or elearn.havan.ca



elearn.havan.ca



About CPDs and Licensing FAQ Submit a Course Sign In







Building a High-Performance Home: Does it Cost More? ZEBx, Decarb Lunch – May 28th, 2020

Canada

Lucas Coletta, NRCan LEEP Team

lucas.coletta@canada.ca

Cost Benefit Analysis Tool Presentation outline

O1 Codes and Design Decisions

O2 CBAT in Industry

03 Costing + Energy Modeling











Transitioning to High-Performance

Higher performance targets require changes to business as usual.

Change = risk

- Constructability •
- Trades •
- Scheduling •
- Material costs and availability •

What components of the home affect energy most? What do we need to change to meet new code? How do I know which design is right for me? How much will it cost?



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Impacts on performance and efficiency





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Performance Specs - What options do we have?



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We need to ask ourselves...





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Natural Resources Canada

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Cost Benefit Analysis Tool

Putting powerful analytical capabilities into the hands of Canada's housing industry







Combining Costing and Energy Modeling

HOT2000	HTAP Housing Technology Assessment Platform	Cost Benefit Analysis Tool
Supports Energuide, ENERGY STAR & CHBA Net Zero programs	Used in research, program & code design	Excel tool to help builders find cost- optimal pathways
Evaluates upgrade scenarios one- at-a-time	Automates HOT2000 simulations; runs 100,000's of scenarios at once	Searches through databases of HTAP results for best pathways
No support for costing or optimization	Library of technologies and performance specifications	Allows EAs & builders to customize pricing and estimate construction costs
Natural Resources Ressources naturelles		Canada

Optimizing Build Costs



Performance Spec	BC ESC Step 3						
renormance spec	Optimized for: Construction Cost						
Airtightness @ 50 Pa	1.0 ACH						
Ceiling R-Value	R-60 Fiberglass Blow-in						
Wall R-Value	R-26 Effective, Fiberglass Batt, Exterior Insulation						
Window Type	Double Glazed, U=1.65, SHGC= 0.19						
Below Grade Wall R-Value	R-22 Effective, Fiberglass Batt, Exterior Insulation, XPS						
Sub-Slab R-Value	R-10 Effective, Sub-slab Insulation, XPS						
HRV Efficiency	60% Efficiency HRV						
DHW System	Electric Tank						
Drainwater Heat Recovery	None						
HVAC System	Air Source Heat Pump, 3.66 COP						

Finances
Construction Cost of ECMs (\$)
Incremental Cost of ECMs (\$)
Cost of ECMs for Buyer (\$)
Total Cost of Ownership (\$)

Cost	
\$ 35,000	
\$ 8,000	
\$ 45,000	
\$ 105,000	

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Looking ahead

Builders and industry have provided feedback and suggestions for future development around functionality and accessibility. In response, updates are being made to CBAT to include:



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Meeting Registration



Topic **CBAT Training Webinar**

- Description This webinar will have Lucas Coletta from NRCan providing training for how to use the Cost-Benefit Analysis Tool (CBAT) Training for low rise/townhomes archetypes and the data that is available to understand the costs associated with higher building performance.
- Time Jun 9, 2021 01:00 PM in Eastern Time (US and Canada)

https://us02web.zoom.us/meeting/register/tZUoc--urTsoEtMt9ww5BmO0CNhUzMvz6bVW **Register here:**



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CBAT download and supporting material

For CBAT download and supporting material, please send your request to:

technicalresearch@bchousing.org





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Making CBAT Work for You

ZEBx Decarb Lunch- May 28, 2021



Ways to use CBAT- with/without EA:

- CBAT is a (somewhat complicated) Excel spreadsheet
- Builders *can* use it on their own- with Archetypes
- More effective to work with your Energy Advisor
- EA provides custom energy model and knowledge of CBAT
- Builder provides costing info: material, labour, time
- Combined effort makes CBAT more accurate/useful.



Ways to use CBAT:

Result:

 cost-benefit analysis specific to <u>your</u> house, and specific to <u>your</u> costs.





Choose an Archetype:

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2	ARCHETYPE INFO			100			AVAILABL	EARCHE	TYPES	
3	Preloaded Archetype	Large 2-Storey	1) Click Load Archet	ype	S	mall 2-Storey			Rowhouse	
4	Base Base	NBC 9.36 - Zone 4	2) Click to Customize Ba	se Case	Cau	tory of Crorco homor			Courtery of Brody Developments	
5	Location	VANCOUVER	Click to Import Run	Data	Se.10	iuu.			and .	
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12	Foundation Wall - Above Grade (if applicab	li 68	736		ANALS OF	AND DESCRIPTION OF	A Standar			
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14	Total Wall Area	334	3,597							
15	BELUW GRADE WALLS	E7	. 010		Approx 2,500 sq R o	n three Hoors, in bacement	cluding walk-out		Approx 1400 ft ² of livable space, no basement	
16	POOF	51	013			basement				
19	Total Insulated Attic Area	133	1429			Charge 2 Starrow				
19	VINDOWS	100	0,120		Cau	terrof Oderra Group				
20	Below Grade	12	129							
21	Above Grade	35	373							
22	Total Window Area	47	502		S. Same		1			
23	FLOOR AREAS					A State				
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25	Above grade	133	1,429		· 统会					
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R-50 Fiberglass Blow-in			\$ 2,544	Yes		View		Ceiling R-Value	R-40 Fiberglass Blow-in	R-50 Fiberglass Blow-in	
R-60 Fiberglass Blow-in			\$ 2,920	Yes		Incentive Module		Wall R-Value	R-16 Effective, Fiberglass Batt, Standard Wall	R-22 Effective, Fiberglass Batt, Exterior Insulation, EPS	Optimization Name:
5 R-70 Fiberglass Blow-in			\$ 3,390	Yes				Window Type	Mid Gain, U=1.82	Mid Gain, U=1.08	
7 R-80 Fiberglass Blow-in			\$ 3,990	Yes		View		Below Grade Wall R-Value	R-15 Effective, Fiberglass Batt, Interior Only	R-22 Effective, Fiberglass Batt, Exterior Insulation, XPS	
3						Optimzation Module		Sub-Slab R-Value	Uninsulated Slab	Uninsulated Slab	Save Solution
Above Grade Walls								HRV Efficiency	60% Efficiency HRV	78% Efficiency HRV	
0 R-16 Effective, Fiberglass Batt	Standard Wall		\$ 15,590	Yes				DHW System	Electric Tank	Electric Tank	
1 R-22 Effective. Fiberglass Batt	Exterior Insulation	EPS	\$ 20.270	Yes				Drainwater Heat Recovery	None	None	
2 R-26 Effective, Fiberglass Batt,	Exterior Insulation	MWB	\$ 25,610	Yes				HVAC System	Electric Baseboard + AC	Air Source Heat Pump, 3.66 COP	
R-30 Effective, Fiberglass Batt,	Exterior Insulation	XPS	\$ 25,610	Yes							
4 R-40 Effective, Fiberglass Batt,	Exterior Insulation	SIP	\$ 32,450	Yes				Energy	Base Case	Optimal Solution	
5								PV Electicity Generated (kWh/year)	-	0	
5 Windows						_		PV Electicity Required (kWh/year)	-	Net Zero Target Not Applicable	
/ Mid Gain, U=1.82			\$ 13,920	Yes				Natural Cas Epergy (KWn/year)	30,349	14,583	
9 Low Gain U=1.65			\$ 17,260	Yes				Electrical Energy Savings (kWh/year)	-	15 765	
0 Mid Gain U=1.08			\$ 21,140	Ves			6	Natural Gas Energy Savings (m3/year)		13,700	
1 Low gain, U=1.08			\$ 22,130	Yes				Total Energy Consumption (kWh/year)	30,349	14.583	
2			,								
3 Underslab Insulation								Finances	Base Case	Optimal Solution	
4 Uninsulated Slab			\$ -	Yes			F	Total Cost of ECMs (\$)	\$61,815	\$85,178	
R-10 Effective, Sub-slab Insula	tion, XPS		\$ 3.630	Yes				Incremental Cost of ECMs (\$)		\$23,362	
5 R-20 Effective, Sub-slab Insula	tion, XPS		\$ 6,780	Yes			- F	Electricity Cost Savings (\$/year)	\$0	-\$439	
i								Natural Gas Cost Savings (\$/year)	\$0	\$442	
Below Grade Walls						-		Incremental Mortgage (\$/year)		\$1,731	
R-15 Effective, Fiberglass Batt,	Interior Only	100	\$ 7,920	Yes				Incremental Net Cost (\$/year)	-	-\$476	
 R-22 Effective, Fiberglass Batt, R-28 Effective, Fiberglass Batt 	Exterior Insulation	XPS	\$ 9,800	Yes			Ľ	wet Fresent Value (\$)	-	\$15,052	
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Work with your EA:

Energy	Energy	Builder &
Advisor	Advisor	Energy Advisor
HOT2000	HTAP Housing Technology Assessment Platform	CBAT Cost Benefit Analysis Tool
Supports Energuide, ENERGY STAR	Used in research, program & code	Excel tool to help builders find cost-
& CHBA Net Zero programs	design	optimal pathways
Evaluates upgrade scenarios one-	Automates HOT2000 simulations;	Searches through databases of
at-a-time	runs 100,000's of scenarios at once	HTAP results for best pathways
No support for costing or optimization	Library of technologies and performance specifications	Allows EAs & builders to customize costs



Recommendation:

- work with your Energy Advisor to make best use of CBAT
- maximize benefits of CBAT, minimize your time to learn it, and improve accuracy.



